

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		7. If Unit or CA Agreement, Name and No. GYPSUM HILLS	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				8. Lease Name and Well No. GYPSUM HILLS 12W-20-8-21	
2. Name of Operator QEP UINTAH BASIN INC.		Contact: JOHN BUSCH E-Mail: john.busch@questar.com		9. API Well No. 43-047-35069	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		10. Field and Pool, or Exploratory GYPSUM HILLS	
4. Location of Well <i>(Report location clearly and in accordance with any State requirements.)*</i> At surface NWSW 1827FSL 609FWL 4440311Y 40.10635 At proposed prod. zone 620634x -109.55462				11. Sec., T., R., M., or Blk. and Survey or Area Sec 20 T8S R21E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 20 +/- MILES SOUTHWEST OF REDWASH, UTAH				12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 609' +/-				13. State UT	
16. No. of Acres in Lease 800.00		17. Spacing Unit dedicated to this well 40.00			
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 500' +/-		19. Proposed Depth 7800 MD 7800 TVD		20. BLM/BIA Bond No. on file UT-1237	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4710 KB		22. Approximate date work will start		23. Estimated duration 10 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature	Name (Printed/Typed)	Date
<i>John Busch</i>	JOHN BUSCH	06/18/2003
Title		
OPERATIONS		
Approved by (Signature)	Name (Printed/Typed)	Date
<i>Bradley G. Hill</i>	BRADLEY G. HILL	06-30-03
Title	Office	
	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #23286 verified by the BLM Well Information System
For QEP UINTAH BASIN INC.. sent to the Vernal

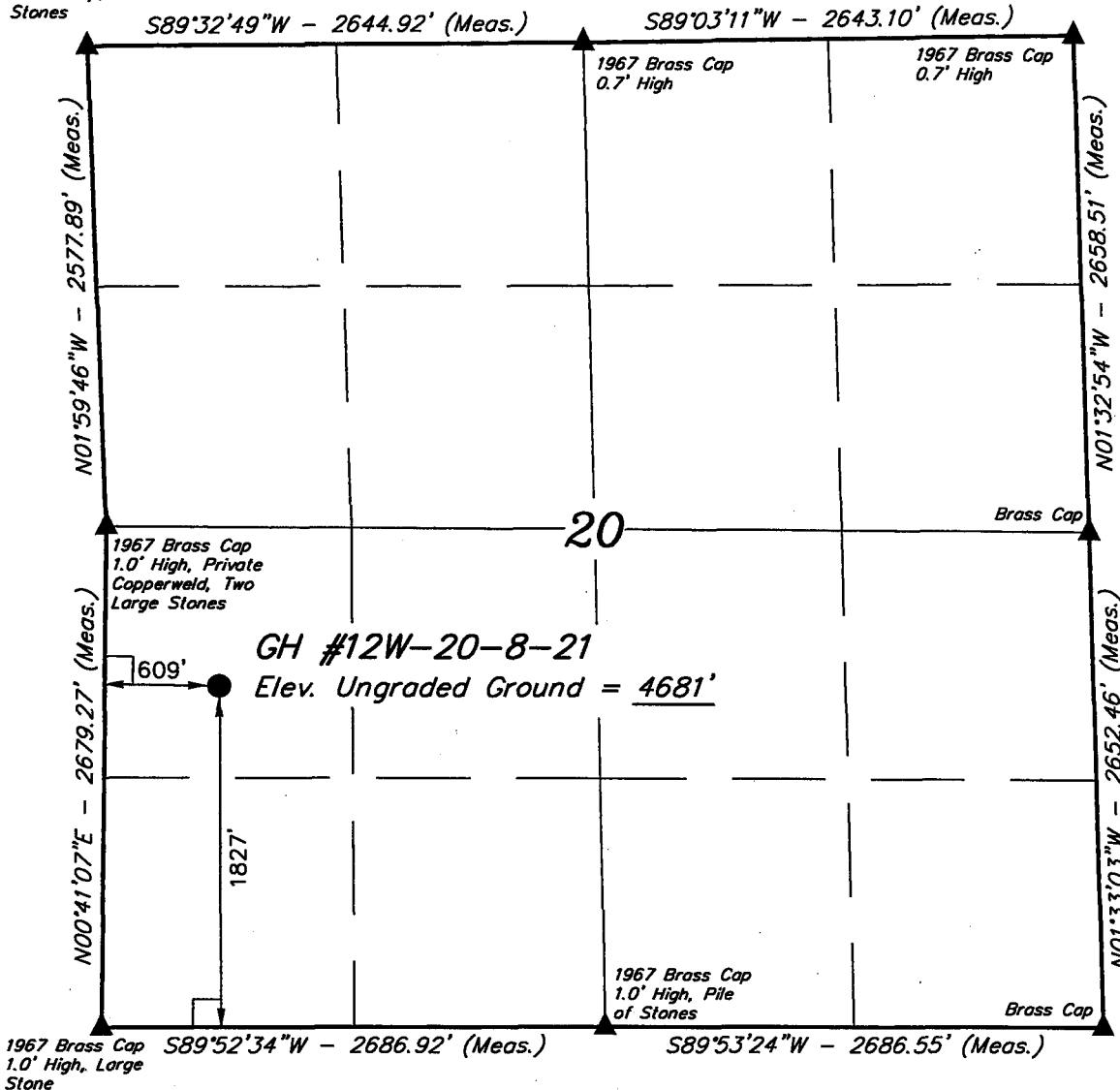
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

JUN 25 2003

DIV. OF OIL, GAS & MINING

T8S, R21E, S.L.B.&M.

1967 Brass Cap
0.7' High, Private
Alum. Cap, Scattered
Stones



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°06'23.01" (40.106392)
 LONGITUDE = 109°35'07.59" (109.585442)

QUESTAR EXPLORATION & PRODUCTION

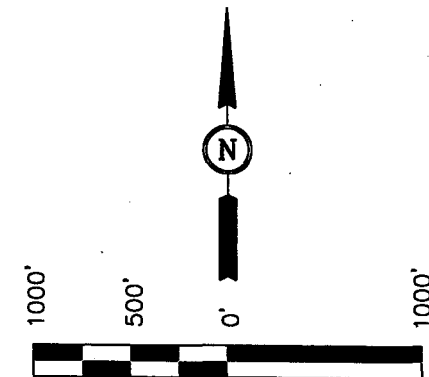
Well location, GH #12W-20-8-21, located as shown in the NW 1/4 SW 1/4 of Section 20, T8S; R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Hay

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-22-03	DATE DRAWN: 02-26-03
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

SHENANDOAH ENERGY INC.
GH 12W-20-8-21

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2455
Mahogany Ledge	3380
Mesa	5985
TD (Wasatch)	8000

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	8000

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3200.0 psi.

SHENANDOAH ENERGY INC.
GYPSUM HILLS 12W-20-8-21
'FL, 'FL
NWSW, 20, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # UTU-0140740

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 20 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe
PO Box 190
Ft. Duchesne, UT 84026
(435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch

Red Wash Operations Representative

13-Jun-03

Date

QUESTAR EXPLR. & PROD.

GH #12W-20-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T8S, R21E, S.L.B.&M.

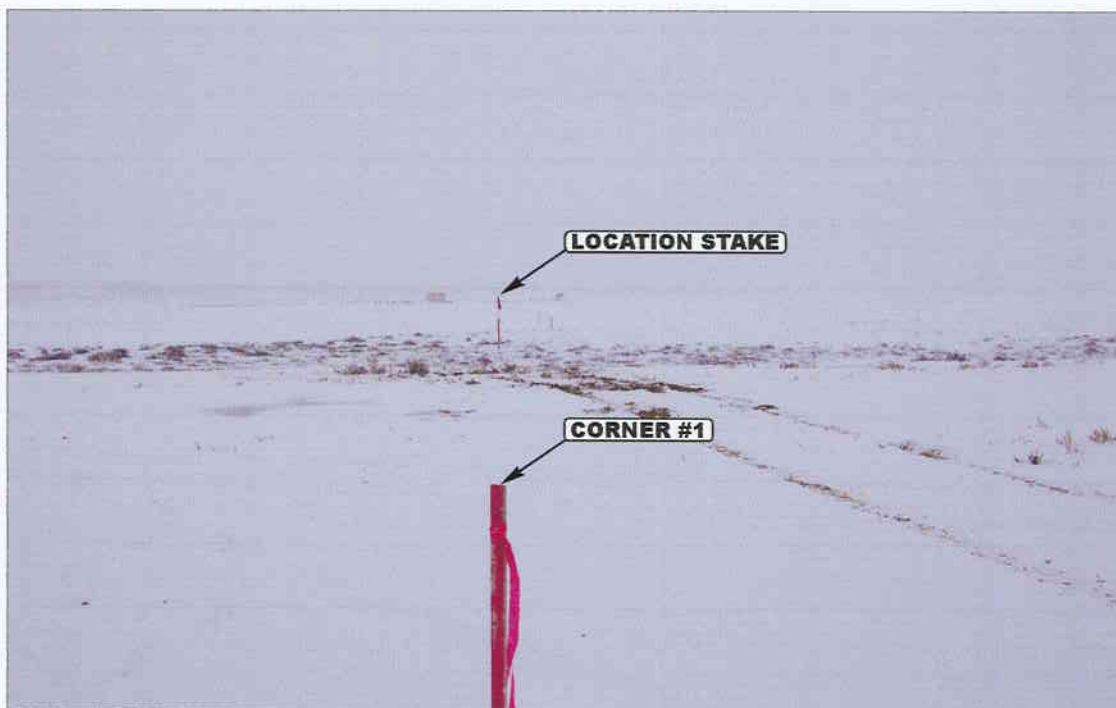


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

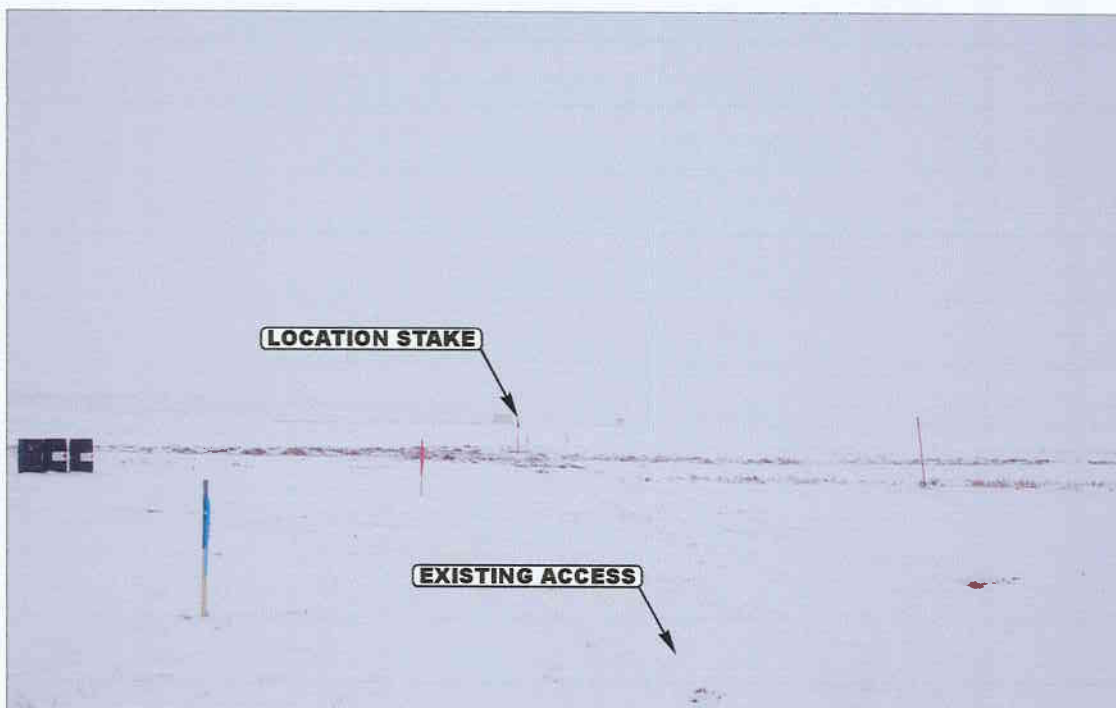


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 28 03
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7800; to test the Wasatch. If productive, casing will be run and the well will be completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agree to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

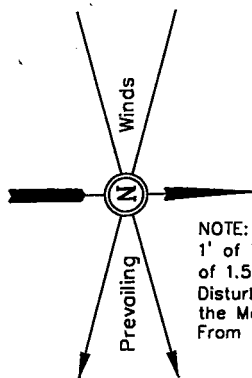
Bond coverage for this well is provided by Bond No. UT-1237. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

QUESTAR EXPLORATION & PRODUCTION

LOCATION LAYOUT FOR

GH #12W-20-8-21
SECTION 20, T8S, R21E, S.L.B.&M.
1827' FSL 609' FWL

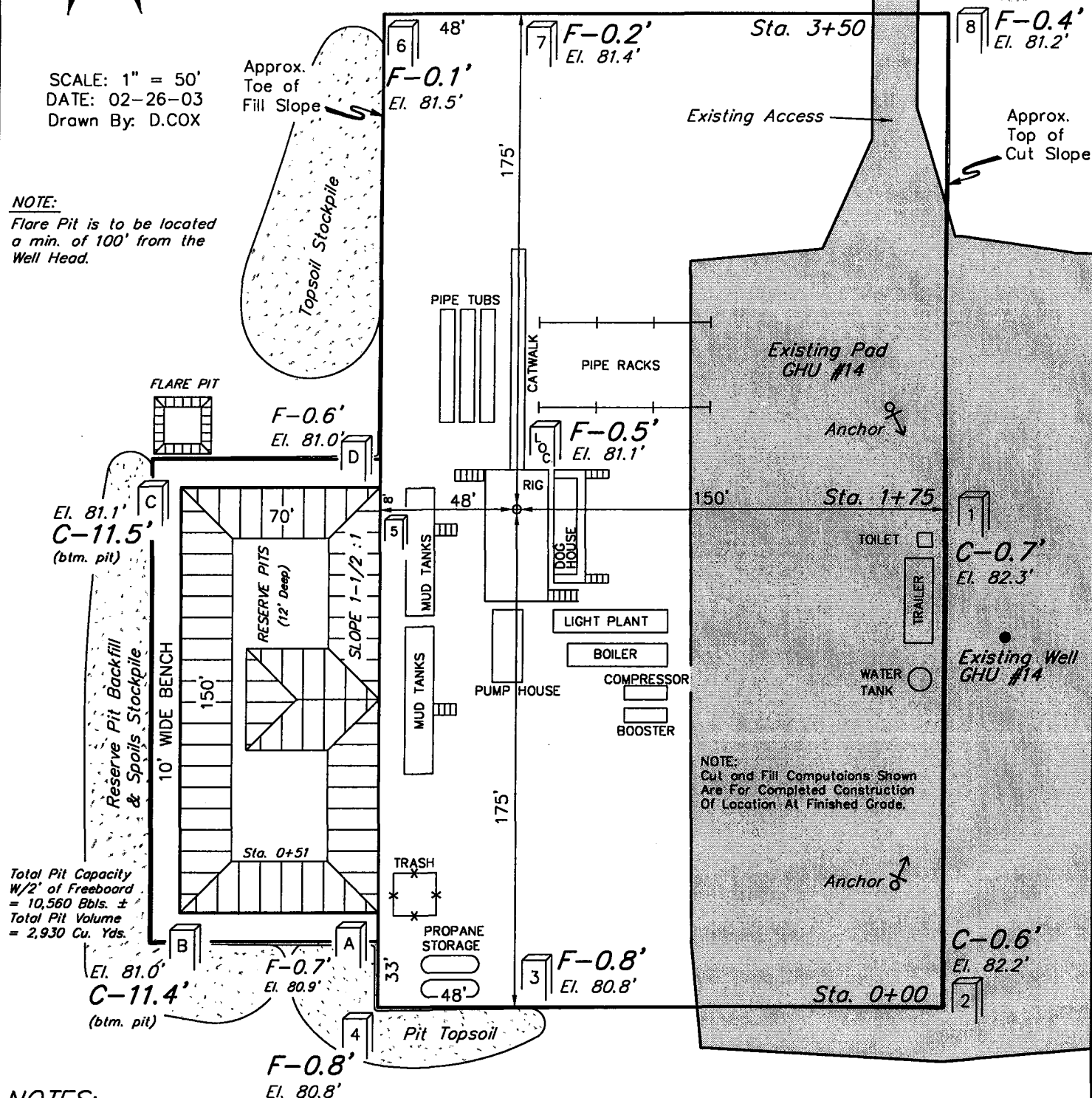
FIGURE #1



NOTE:
1' of Topsoil For New Disturbance To Be Striped And Stockpiled For Re-Habilitation. In Addition, A Fill of 1.5' (2,700 Yds. Before Compaction) of Stabilized Material Is To Be Distributed Across New Disturbance (Except Pit Area) For Construction. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99. Supplementary Material To Be Acquired From Specified Location By Operator.

SCALE: 1" = 50'
DATE: 02-26-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4681.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4681.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR

GH #12W-20-8-21

SECTION 20, T8S, R21E, S.L.B.&M.

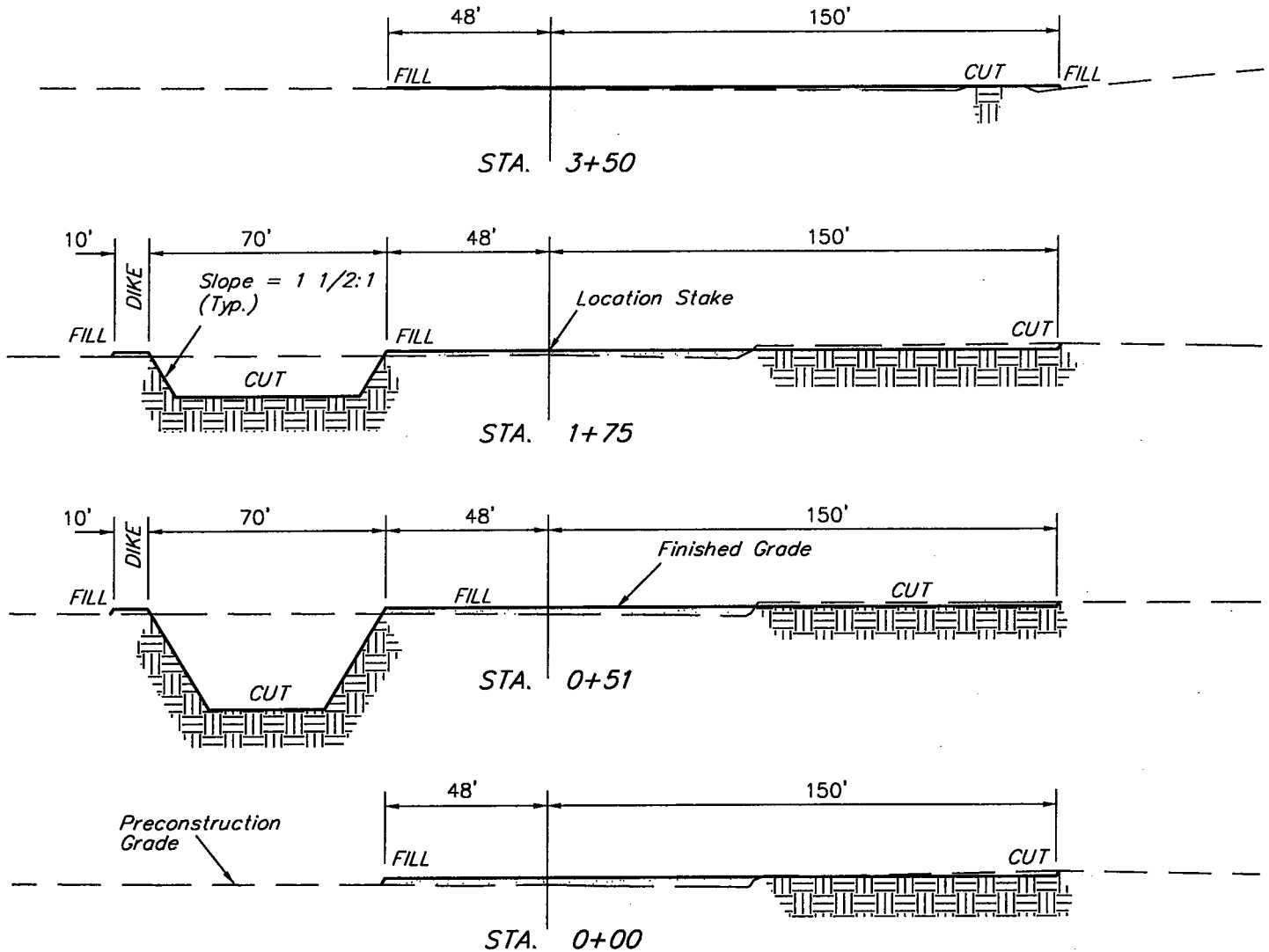
1827' FSL 609' FWL

X-Section
Scale
1" = 50'

DATE: 02-26-03

Drawn By: D.COX

NOTE: Cross Sections Shown Are For Completed Construction Of Location At Finished Grade.



NOTE:
 1' of Topsoil For New Disturbance To Be Striped And Stockpiled For Re-Habilitation. In Addition, A Fill of 1.5', (2,700 Yds. Before Compaction) of Stabilized Material Is To Be Distributed Across New Disturbance (Except Pit Area) For Construction. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99. Supplementary Material To Be Acquired From Specified Location By Operator.

APPROXIMATE YARDAGES

CUT
 (12") Topsoil Stripping = 2,120 Cu. Yds.
 (For New Construction Only)

Remaining Location = 3,770 Cu. Yds.

TOTAL CUT = 5,890 CU.YDS.

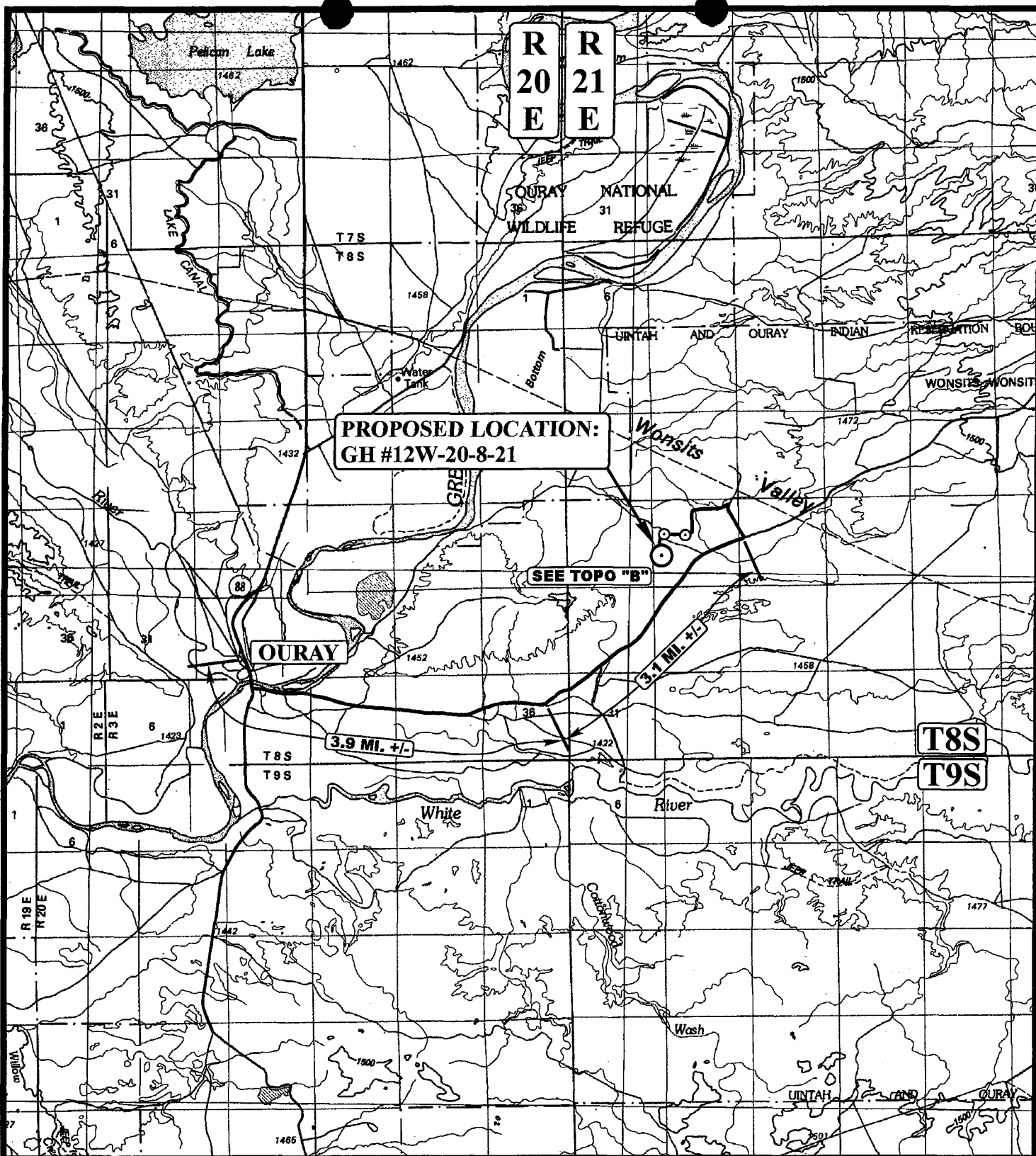
FILL = 320 CU.YDS.

EXCESS MATERIAL AFTER
 5% COMPACTION = 5,550 Cu. Yds.
 Topsoil & Pit Backfill = 3,580 Cu. Yds.
 (1/2 Pit Vol.)

EXCESS UNBALANCE = 1,970 Cu. Yds.
 (To Be Stockpiled For Rehabilitation)

Additional Stabilized
 Material Required = 2,700 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

GH #12W-20-8-21
SECTION 20, T8S, R21E, S.L.B.&M.
1827' FOL 609' FWL



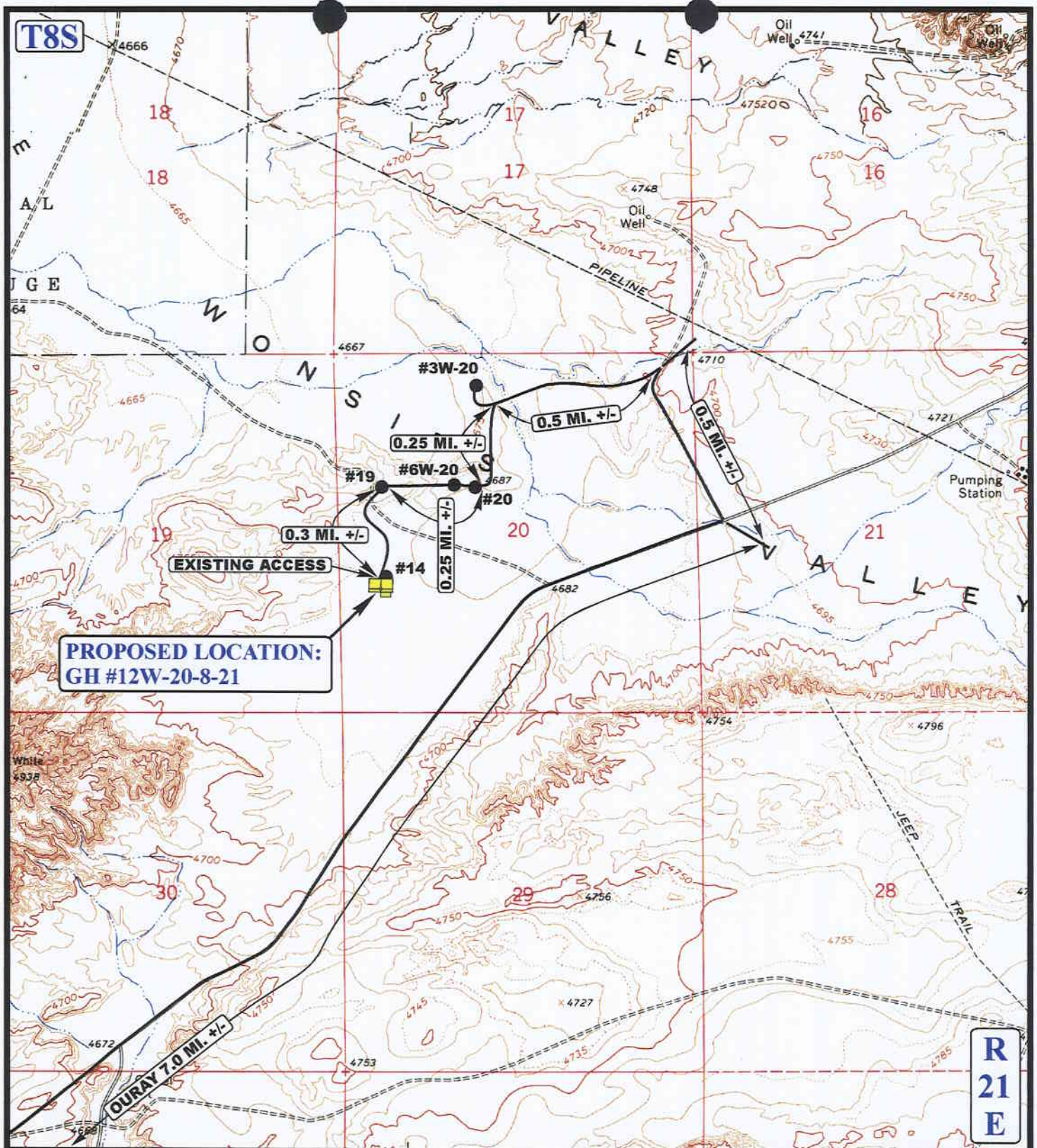
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02 28 03
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00





LEGEND:

EXISTING ROAD

QUESTAR EXPLR. & PROD.

GH #12W-20-8-21
SECTION 20, T8S, R21E, S.L.B.&M.
1827' FNL 609' FWL



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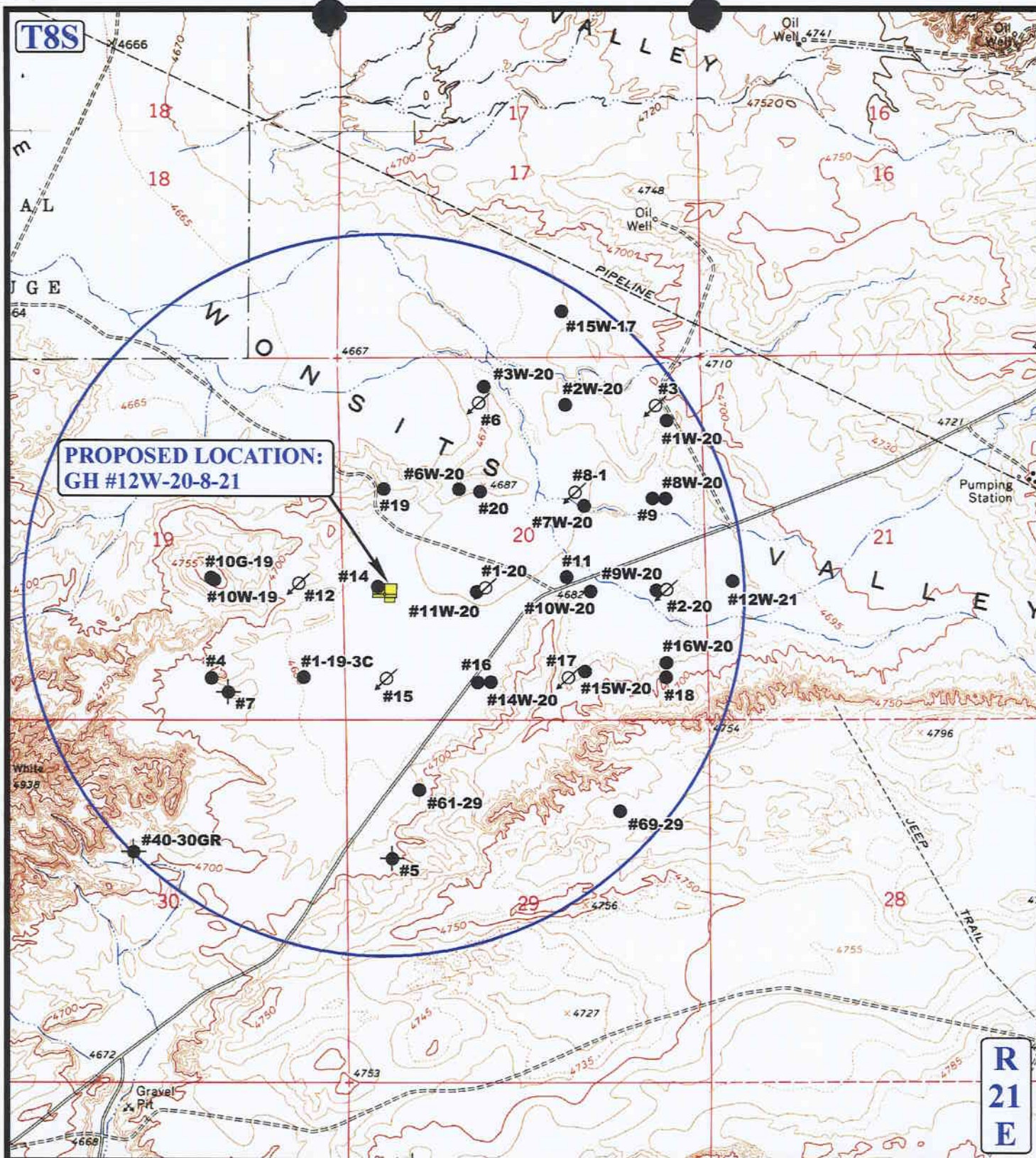


TOPOGRAPHIC
MAP

02 28 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ● SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |

QUESTAR EXPLR. & PROD.

GH #12W-20-8-21
SECTION 20, T8S, R21E, S.L.B.&M.
1827' FXL 609' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

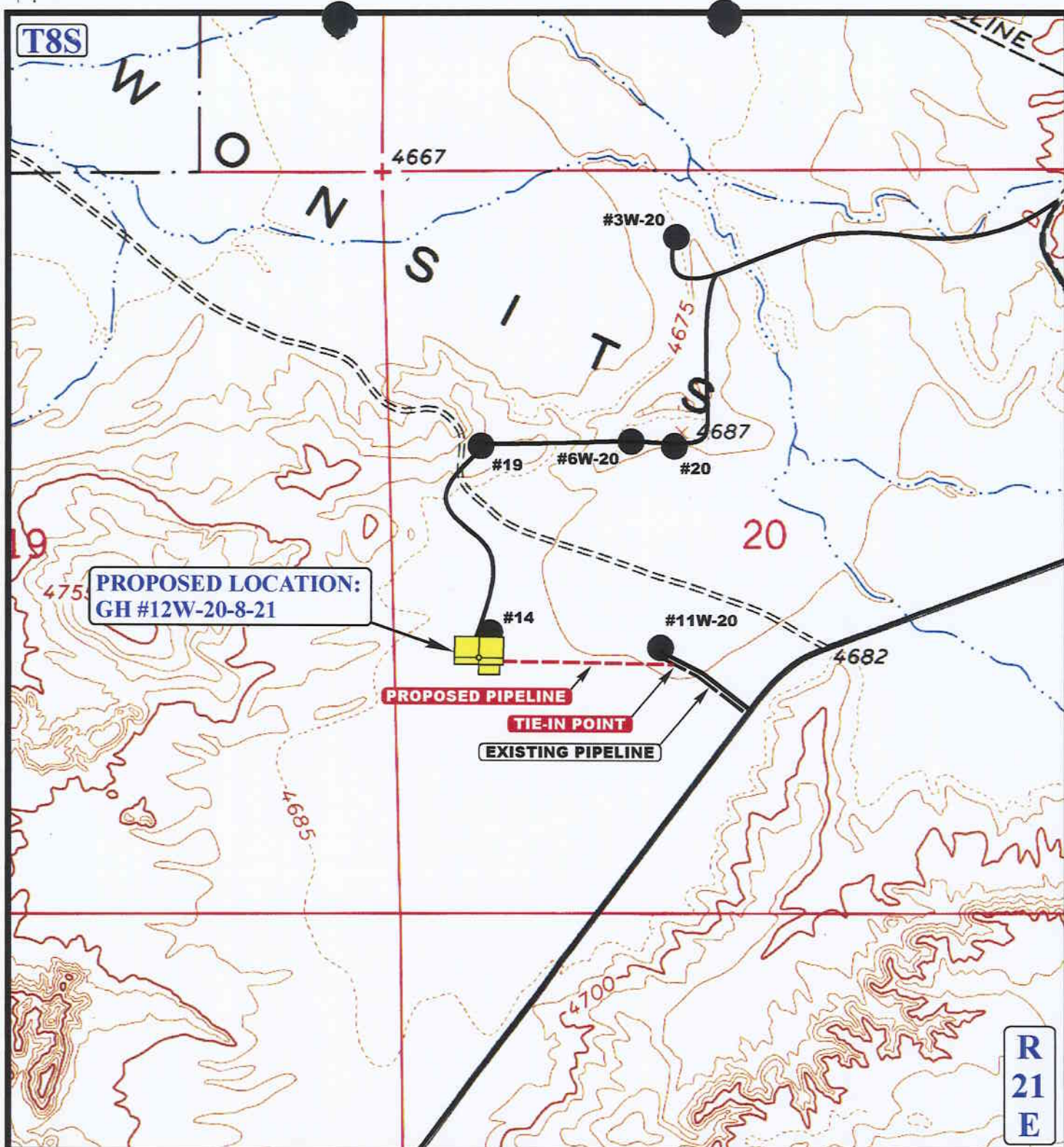


TOPOGRAPHIC
MAP

02 28 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,214' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

GH #12W-20-8-21
SECTION 20, T8S, R21E, S.L.B.&M.
1827' FWL 609' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
02 28 03
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/2003

API NO. ASSIGNED: 43-047-35069

WELL NAME: GYPSUM HILLS 12W-20-8-21

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

NWSW 20 080S 210E

SURFACE: 1827 FSL 0609 FWL

BOTTOM: 1827 FSL 0609 FWL

UINTAH

GYPSUM HILLS (610)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0140740

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.10635

LONGITUDE: 109.58462

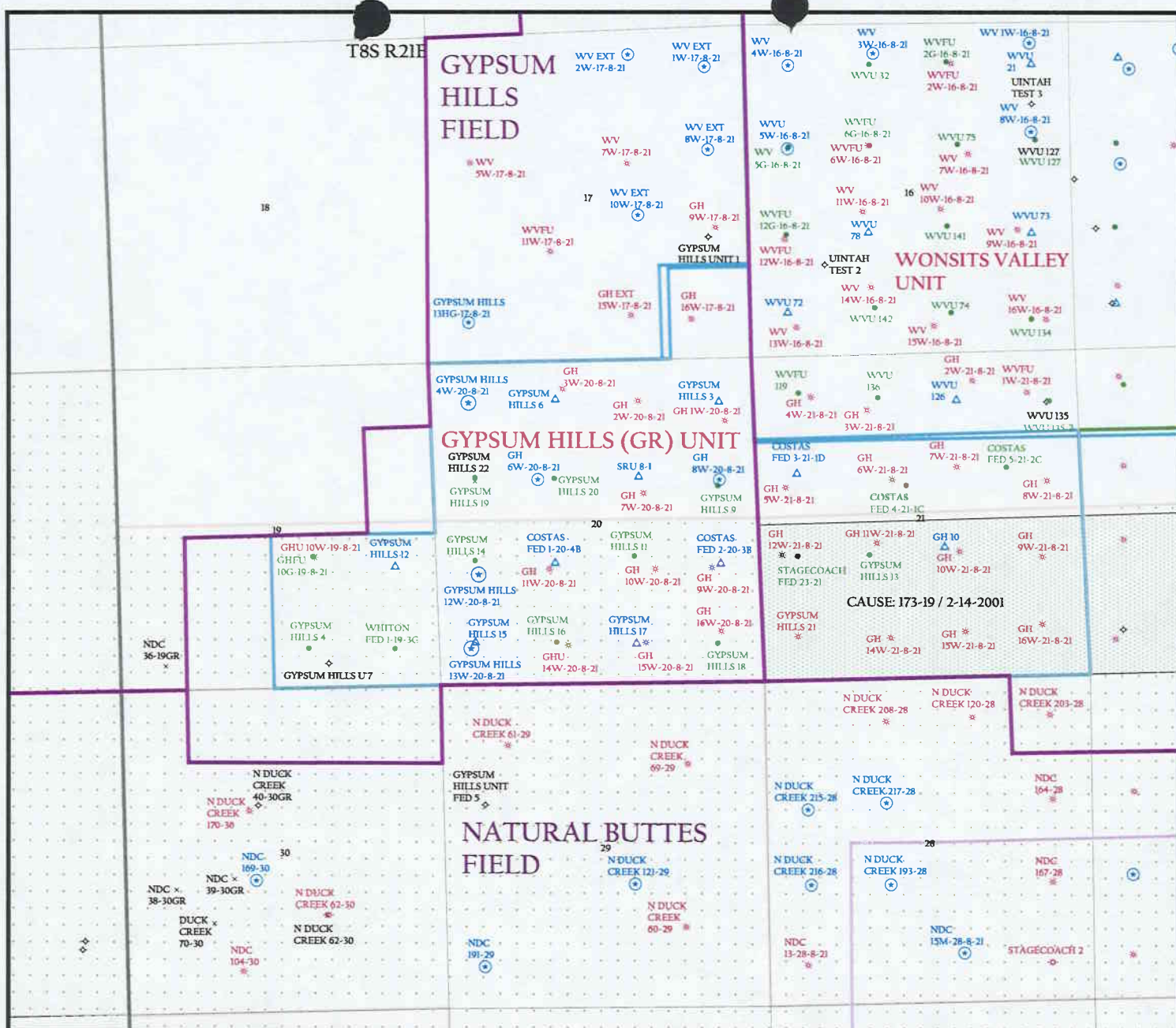
RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1237)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. ** Non PA*
Unit GYPSUM HILLS (GREEN RIVER)
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: *173-19 * Vacates 187-2*
Eff Date: *2-14-2001*
Siting: ** General Siting*
___ R649-3-11. Directional Drill

COMMENTS: *SOP, Separate file*STIPULATIONS: *1- Federal approval*



OPERATOR: QEP UINTAH BASIN (N2460)

SEC. 20 T.8S, R.21E

FIELD: GYPSUM HILLS (610)

COUNTY: UINTAH

CAUSE: 173-19 / 2-14-2001

Wells

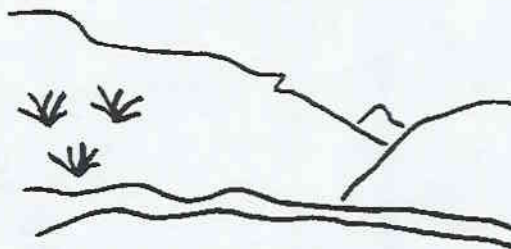
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 25-JUNE-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 30, 2003

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Gypsum Hills 12W-20-8-21 Well, 1827' FSL, 609' FWL, NW SW, Sec. 20, T. 8 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35069.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number Gypsum Hills 12W-20-8-21
API Number: 43-047-35069
Lease: UTU-0140740

Location: NW SW **Sec.** 20 **T.** 8 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

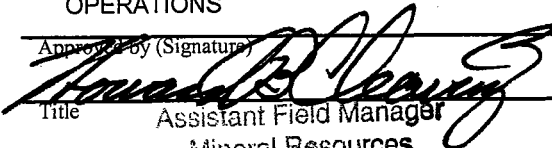
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. UTU0140740	
2. Name of Operator QEP UINTAH BASIN INC		6. If Indian, Allottee or Tribe Name	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		7. If Unit or CA Agreement, Name and No.	
3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		8. Lease Name and Well No. GYPSUM HILLS 12W-20-8-21	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NWSW 1827FSL 609FWL At proposed prod. zone		9. API Well No.	
14. Distance in miles and direction from nearest town or post office* 20 +/- MILES SOUTHWEST OF REDWASH, UTAH		10. Field and Pool, or Exploratory GYPSUM HILLS	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 609' +/-		11. Sec., T., R., M., or Blk. and Survey or Area Sec 20 T8S R21E Mer SLB SME: BIA	
16. No. of Acres in Lease		12. County or Parish UINTAH	
17. Spacing Unit dedicated to this well 40.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 500' +/-		20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4710 KB		22. Approximate date work will start	
23. Estimated duration 10 DAYS			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) JOHN BUSCH	RECEIVED	Date 06/18/2003
Title OPERATIONS		AUG 08 2003	
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	DIV. OF OIL, GAS & MINING Date 08/05/2003	
Title Assistant Field Manager Mineral Resources		Office NOTICE OF APPROVAL	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #23286 verified by the BLM Well Information System
For QEP UINTAH BASIN INC. sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/26/2003 (03LW1866AE)

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP UINTA BASIN INC
Well Name & Number: GYPSUM HILLS 12W-20-8-21
API Number: 43-047-35069
Lease Number: UTU – 0140740
Location: NWSW Sec. 20 TWN: 8S RNG: 21E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 2,071$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

QEP Uinta Basin, Inc. (QEP) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All QEP personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

QEP employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

QEP employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

QEP will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). QEP shall receive written notification of authorization or denial of the requested modification. Without authorization, QEP will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. QEP shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. QEP is to inform contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 60 feet wide and 1189 feet long, was granted for the pipeline. Existing roads will provide access to the location.

Upon completion of the pertinent APD and ROWs, QEP will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

QEP will implement "Safety and Emergency Plan" and ensure plan compliance.

QEP shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

QEP employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

QEP will control noxious weeds on the well site and ROWs. QEP will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled then to approved, disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. If any of the produced water is diverted to drilling activities then any reserve pits where this produced water is hauled must have a pit liner installed. This produced water may not be injected down the annulus of a well after the drilling has been completed.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, QEP will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU-01407406. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other**CONFIDENTIAL**8. Well Name and No.
GH 12W-20-8-212. Name of Operator
QEP - UINTA BASIN INCContact: RALEEN SEARLE
E-Mail: raleen.searle@questar.com9. API Well No.
43-047-350693a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.4309
Fx: 435.781.432910. Field and Pool, or Exploratory
GYPSUM HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T8S R21E NWSW 1827FSL 609FWL

11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. proposes to drill this well to 10,050'. There will be no alternation on the drilling program.

QEP Uinta Basin, Inc. hereby requests to change the name to GH 12MU-20-8-21.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-28-04

By: [Signature]

COPY SENT TO OPERATOR
Date: 1-30-04
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27175 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal

Name (Printed/Typed) RALEEN SEARLE

Title REGULATORY AFFAIRS ANALYST

Signature

[Signature: Raleen Seale]

(Electronic Submission)

Date 01/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

032

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU-0140740
6. If Indian, Allottee or Tribe Name UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GH 12MU-20-8-21
9. API Well No. 43-047-35069
10. Field and Pool, or Exploratory GYPSUM HILLS
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP UINTA BASIN, INC.	Contact: JOHN BUSCH E-Mail: john.busch@questar.com
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T8S R21E NWSW 1827FSL 609FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. has need to change the drilling program on the GH 12MU-20-8-21. Because of the deeper TD, the surface casing originally proposed to be set at 450' will change to a setting depth of 700'. Casing will still be 9 5/8" K-55 36lb/ft. We will be increasing our BOP stack from 3,000 psi to 5,000 psi. because of the depth of this well. BOP and related equipment will be tested to 5000 PSI.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 17 2004
DIV. OF OIL, GAS & MINING**

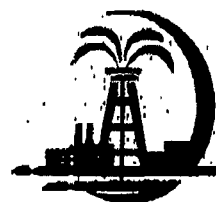
14. I hereby certify that the foregoing is true and correct. Electronic Submission #27849 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal	
Name (Printed/Typed) JOHN BUSCH	Title OPERATIONS
Signature <i>John Busch</i>	Date 02/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435) 781-4342 (phone)****(435) 781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801) 359-3940**From:** Dahn Caldwell**Phone #:** (435) 781-4342**No. of Pages:** 9
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

970-675-5407

P. 3

011

Apr 08 04 07:27a

Jane Pennell

T085 R21E S-20

43-049-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion ReportCompletion Rig
On Date

WELL NUMBER: GH 12MU-20-8-21
GL & AFE #: UT08819077 19482
SPUD DATE: 2/13/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9888' FC @ 9846'
Ser. Co. & Rig #: Key 951

Report Date:
Report Written By:
Final Drilling Cost:
Final Completion Date:
TD:
PBTD:

4/8/04
Jane Pennell
515,208
9900'

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	1,150	1,150
221 Trucking/freight	3,000	3,000
222 Hot oil truck		
220 Hauling fluids from location		
209 Cased hole logs		
280 Labor, supervision	250	250
219 Water hauled to location	1,000	1,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		
213 Supervision: contract		
217 Perforating		
203 Wireline services		
207 Completion tool rental		
330 Surface equipment rental	350	350
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		
233 Pump off sub		
270 Formation pressure data		
TOTAL DAILY COST >	5,750	5,750 < TOTAL CUMULATIVE COST

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	
Flowback manifold	
Today's rental cost	350

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	0

Perfs

DAILY TOUR REPORT:
ND wellhead & NU BOP's. SWIFN

Completion

Initial report of completion. On 4-7-04, MIRU Key 951.

Tubing Detail: (Final)

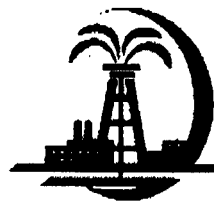
KB
Hanger
1 1/2" 2-3/8"
"F" Nipple-1.81" ID
1 1/2" 2-3/8"
Pump off bit sub
Tubing tail @: 0.00

Rod Detail: (Final)Pump:

RECEIVED

APR 08 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:**

I have faxed you the weekend tour reports and the Entity and Spud report.

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

Apr 12 04 07:27a

Jane Pennell

970-611-5407

p. 3

T OGS RQIE S-20

43-040-35869

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

WELL NUMBER: GH 12MU-20-8-21
GLASS # UT08819077 19482
SPR DATE: 2/13/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9885' FC @ 9846'
Ser. Co. & Rig #: Key 951

Report Date: 4-9, 4-10, 4-11 & 4-12-04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBD:

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,950	4,100
221 Trucking/freight		
222 Hot oil truck		3,000
220 Hauling fluids from location		
209 Cased hole logs		
290 Labor, supervision	250	500
219 Water hauled to location		1,000
900 Other costs-		
202 Completion cementing		
218 Formation stimulation		
213 Supervision, contract		
217 Perforating		
203 Wireline services		
207 Completion tool rental		
330 Surface equipment rental	1,000	1,350
216 Well test & flowback		
250 Equip. insp. & testing		
560 Fishing		
204 Cement squeeze		
231 Bridge plugs & packers		
232 Pump off sub		
270 Formation pressure data		
TOTAL DAILY COST >	4,200	9,950 < TOTAL CUMULATIVE COST

CONFIDENTIAL

Surface Rental Equipment

Bit & scraper run	400
Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	300
Power swivel	
Flowback manifold	
Today's rental cost	1,000

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	0

Perfs

DAILY TOUR REPORT:

Completion

On 4-8-04, tally & rabbit in hole w/4-1/2" scraper, 3-7/8"

bit & 305 lbs new 2-3/8" 4.7# J-55 tubing. Tag PBD @ 9817'. Roll hole w/140 bbls 2% KCl. LD 33 lbs.

SW for holiday weekend.

Tubing Detail: (Final)

KB:
Hanger:
2-3/8"
F N 2-3/8" 1.81" ID
1 R 2-3/8"
Pump off bit sub
Tubing tail @: 0.00

Rod Detail: (Final)

Pump:

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
UTU-0140740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GYPSUM HILLS 12W 20 8 219. API Well No.
43-047-3506910. Field and Pool, or Exploratory
GYPSUM HILLS11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on Form 3160-5**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
QEP UINTA BASIN, INC.Contact: DAHN CALDWELL
E-Mail: dahn.caldwell@questar.com3a. Address
11002 E. 17500 S.
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T8S R21E NWSW 1827FSL 809FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 2/13/04. Drilled 12-1/4" hole to 720'. Ran 17 jts 9-5/8" 36# casing to 724'KB.

Cemented w/ 300 sxs Premium Cmt.

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28074 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN CALDWELL

Title AUTHORIZED REPRESENTATIVE

Signature

Date 02/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

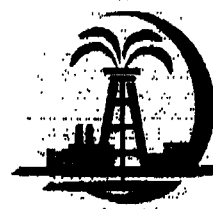
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

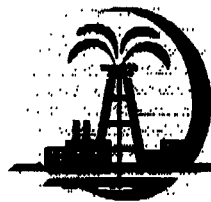
Office

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONFIDENTIAL

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 13 2004****DIV. OF OIL, GAS & MINING**

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

Apr 14 04 07:41a Jane Pennell

970-675-5407

P. 2

T083 R21E S-28
43-047-35069Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER: GH 12MU-20-8-21
GL & AFE #: UT08819077 19482
SPUD DATE: 2/13/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9838' FC @ 9846'
Ser. Co. & Rig #: Key 951

Report Date: 4/14/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBDT: 9817' (4-8-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,850	9,450
221 Trucking/freight		3,000
222 Hot oil truck	5,500	5,500
220 Hauling fluids from location		
208 Cased hole logs		3,750
280 Labor, supervision	250	750
219 Water hauled to location	19,250	20,250
900 Other costs-		
202 Completion cementing		
211 Formation stimulation*		
213 Supervision: contract		
217 Perforating	4,000	7,750
203 Wireline services	4,000	4,000
207 Completion tool rental		
330 Surface equipment rental	750	3,100
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers	1,800	1,800
233 Pump off sub		
270 Formation pressure data		
TOTAL DAILY COST >	38,400	59,350

Surface Rental Equipment

Bit & scraper run	
Frac valve	100
Trash basket & toilet	50
BOP's	
Tanks	600
Power swivel	
Flowback manifold	
Today's rental cost	750

Daily Fluid Report

Load from yesterday:	10
Minus daily recovery:	
Plus water today:	1151
Load left to recover:	1161

Perfs

Mesa Verde
9587' - 9593' w/3 spf (18 holes)
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)

TOTAL DAILY COST > 38,400 **59,350 < TOTAL CUMULATIVE COST**

DAILY TOUR REPORT:

Completion On 4-13-04, SICP - 1350#. MIRU Halliburton & Cutters.

Zone 1 - Mesa Verde 9587' - 9593' & 9518' - 9522'. Frac w/25# Delta 200 x-linked system as follows:
Break @ 4072#. Pumped 350 gals 28% HCl & dropped 45 bio balls. Bailed out successfully.
Pumped remainder of 8000 gal pad. Ramped 2-4 ppg sand in 14,125 gals fluid.
Flushed w/6213 gals slick water including 400 gals 28% HCl.
Total load - 718 bbls, total sand - 50,000# 20/40 PR 6000. Avg rate - 34 bpm, max rate - 34.4 bpm.
ISIP - 3300#, avg psi - 3900#, max psi - 4050#. FG - .78 psi/ft.

Zone 2 - Mesa Verde Lubricate in 4-1/2" frac plug & set @ 9340'. Perforate per the CBL dated 4-12-04,
9268' - 9276' w/3 spf using 3-1/8" casing gun & Prospector charges in 120" phasing.
Frac w/25# Delta 200 x-linked system as follows: Break @ 3600'. Pumped 5000 gal pad.
Ramped 2-4 ppg sand in 8625 gals fluid. Flushed w/4450 gals slick water.
Screened out in flush leaving 53 sks sand in wellbore. SI for 1 hr to allow sand to settle.
Total load - 433 bbls, total sand - 24,300# 20/40 PR 6000. Avg rate - 24.4 bpm, max rate - 24.6 bpm.
ISIP - NA, avg psi - 4000#, max psi - 6006#. FG - NA
SICP - 5600# building to 5800# in 45 mins. Broke back to 3960#. RU to pump additional flush.
Pressured up to 6000# in less than 1 bbl. Bled off 1 bbl very slowly to 4800# to allow running wireline.

Zone 3 - Wasatch Perforate per the CBL dated 4-12-04, 7164' - 7180' w/3 spf using 3-1/8" casing gun &
Prospector charges in 120" phasing. SICP dropped from 5200# to 1600# when gun was shot.
Gun became stuck. Surged & worked gun loose & pulled free @ 6750'. POOH w/wireline.
Kink in wireline prevented gun from going into lube. SICP - 800#. Bled off casing pressure to pit very
slowly for 30 mins to pit. When psi @ 8#, retrieved gun & SI well.
RU to frac zone. Would not break. Leak off 1800# in 5 mins. Attempted break several times & flat-lined
at 6000#. Bled off pressure very slowly.
RU 3" acid dump bailer w/10 gals HCl & RIH. Stacked out @ 7027'.
SWIFN. RDMO Halliburton & Cutters.

*Note: Frac costs will be added when ticket is final in a few days.

Tubing Detail: (Final)

KB
Hanger
Its. 2-3/8"
"F" Nipple-1.81" ID
1 ft. 2-3/8"
Pump off bit sub
Tubing tail @: 0.00

Rod Detail: (Final)

Pump:

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APR 14 2004

DIV. OF OIL, GAS & MINING

011 Apr 15 04 07:26a Jane Pennell

970-675-5407

p. 1

T085 R 21E S-20
43 047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21	
GL & AFE #:	UT08819077	19482
SPUD DATE:	2/13/2004	
CASING SIZE:	4-1/2" 11.6# M-80	
CASING DEPTH:	9885' FC @ 9846'	
Ser. Co. & Rig #:	Key 951	

Report Date: 4/15/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PSTD: 9917' (4-8-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
206 Completion rig	3,000	12,450
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	1,000
219 Water hauled to location	2,000	22,250
900 Other costs-		
202 Completion cementing		
211 Formation stimulation*		
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	1,500	4,600
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		
270 Formation pressure data		
TOTAL DAILY COST >	6,750	66,100

Surface Rental Equipment

Bit & scraper run	
Frac valve	100
Trash basket & toilet	50
BOP's	250
Tanks	450
Power swivel	650
Flowback manifold	
Today's rental cost	1,500

Daily Fluid Report

Load from yesterday:	1161
Minus daily recovery:	450
Plus water today:	
Load left to recover:	711

Perfs

Mesa Verde
9587' - 9593' w/3 spf (18 holes)
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)

DAILY TOUR REPORT: Completion On 4-14-04, SICP - 400#. Bled off pressure recovering 2 bbls fluid. ND frac valve & NU BOP's. MU & RIH w/3-7/8" bit, PO sub, 1 jt. F-nipple & 217 jts tubing. Tag sand @ 7022'. RU pump & c/o to 7190'. Unloaded the hole and began blowing @ 1500#. Flow on 32/64" choke @ 1100# for one hour. Continued circulating and blew well down. Swivel in 10 jts to EOT @ 7513'. Circulate clean & well continued to flow w/no sand recovery. POOH w/47 jts to EOT @ 5999'. Roll hole clean w/90 bbls 2% KCL SWFN

***Note: Frac costs will be added when ticket is final in a few days.**

Tubing Detail: (Final)

KB	
Hanger	
its. 2-3/8"	
"F" Nipple-1.81" ID	
1 jt. 2-3/8"	
Pump off bit sub	
Tubing tail @:	0.00

Red Detail: (Final)

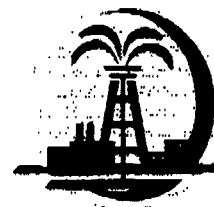
PUMPS

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DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:**
(including cover sheet)**Comments:**

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APR 16 2004
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Apr 16 04 07:2

Jane Pennell

970-670-407

P. 1

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T083 R21E S-20

43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-B-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888', FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 4/16/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBD: 9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	3,000	15,450
221 Trucking/truck		3,000
222 Hot oil truck		5,600
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	1,250
219 Water hauled to location		22,250
900 Other costs-		
202 Completion cementing		
211 Formation stimulation	84,000	84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	1,400	5,000
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub	2,800	2,800
270 Formation pressure data		
TOTAL DAILY COST >	91,450	157,550

Surface Rental Equipment

Bit & scraper run	
Trac valve	
Trash basket & toilet	50
BOP's	250
Tanks	450
Power swivel	650
Powerback manifold	
Today's rental cost	1,400

Daily Fluid Report

Load from yesterday:	71
Minus daily recovery:	89
Plus water today:	
Load left to recover:	62

Porto

Mesa Verde

9587' - 9593' w/3 spf (18 holes)
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)

TOTAL DAILY COST >	91,450	157,550	< TOTAL CUMULATIVE COST
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DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 4-15-04, SICP - 1000#. SINTP - 0#. Open casing up on 85/4" choke. Blow down to 800# & began flowing water. Open up choke & RIH w/48" tag well surging. Flowed 60 bbls. EOT @ 7545'. Circ w/ 2% KCl recovering gas cut fluid. Pressure increased to 500# on return line @ surface. Put on 32/64" choke to pit for 20 mins. Opened up full-open to tank & roll hole w/170 bbls. Circulate clean & well continued to flow w/no sand recovery. Bucket tested @ 60 bph RIH w/58" tag. Tag frac plug @ 9340'. RU swivel & drill up in 10 mins. Swivel in 14" & tag sand @ 9767'. C/o to PBTD @ 9826'. Circulate clean & RD swivel. LD 19" tag. MU 10K hanger & land tubing w/f-nipple @ 9193' & EOT @ 9227'. ND BOP's & NU wellhead. Circulate 22 bbls to kill. Pumped bit off w/1500# & reversed to ensure bit gone. Load left to recover - 626 bbls. SWIFN

Tubing Detail: (Final)

KB	
Hanger	
its. 2-3/8"	
"F" Nipple-1.81" ID	
1 ft. 2-3/8"	
Pump off blk sub	
Tubing tail @:	0.00

Bed Details (Final)

This image shows a single sheet of white paper designed for handwriting practice. It features ten sets of horizontal lines. Each set consists of three lines: a solid top line, a dashed middle line, and a solid bottom line. These sets are repeated down the page with small gaps between them. The paper is oriented vertically and appears to be part of a binder or folder, as evidenced by the dark binding material visible along the left edge.

Pumps:

NAME _____
DATE _____
PERIOD _____

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Apr 19 04 07:28a

Jane Pennell

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p. 2

TORR 21F 3-30
43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

COPIES

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888', FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 4/17/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBD: 9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	3,050	18,500
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
208 Cased hole logs		3,750
280 Labor, supervision	250	1,500
219 Water hauled to location		22,250
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	750	6,750
215 Well test & flowback		
250 Equip. insp. & testing		
560 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	4,050	161,600

Surface Rental Equipment

Hit & scraper run	
Frac valve	
Trash basket & toilet	500
HOP's	2500
Tanks	4500
Power swivel	
Flowback manifold	
Today's rental cost	7500

Daily Fluid Report

Load from yesterday:	628
Minus daily recovery:	209
Plus water today:	
Load left to recover:	417

Perfs

Mesa Verde

9587' - 9593' w/3 spf (18 holes)
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)

TOTAL DAILY COST >	4.050	161.600	< TOTAL CUMULATIVE COST
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DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 4-16-04, SICP - 650#, SHIP - 650#. Open tubing on full-open choke & flow back 201 bbls fluid. FTP - 0#, CP - 250#. RU top swab. IFL - 500'. Made 2 runs & recovered 8 bbls fluid. Could not get swab below 1950'. Blow down casing. ND wellhead & NU BOP's. POOH w/61 jts.. Found jt #61 crimped. LD bad jts & RIH w/61 jts. Land tubing. ND BOP's & NU wellhead. FFL - 800'. Load to recover - 417 bbls. SWINF

Tubing Detail: (Final)

KB	
Hanger	
jts. 2-3/8"	
"F" Nipple-1.81" ID	
1 jt. 2-3/8"	
Pump off bit sub	
Tubing tail @:	0.00

Rod Detail: (Final)

Subject	Trial 1	Trial 2	Trial 3	Trial 4	Trial 5
A	65	75	85	90	95
B	85	75	85	90	95
C	75	65	85	90	95
D	75	65	85	90	95
E	75	65	85	90	95

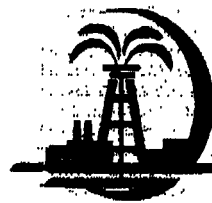
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DIV. OF OIL, GAS & M

QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

Apr 19 04 07:27a

Jane Pennell

970-675-5407

p. 1

T 085 R 21E S-20
43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888' FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 4-18 & 4-19-04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBD: 9626' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,950	21,450
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	1,750
219 Water hauled to location		22,250
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	500	7,250
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	3,700	165,300

Surface Rental Equipment

Surface Rental Equipment	Price
Bit & scraper run	
Frac valve	
Trash basket & toilet	50
BOP's	
Tanks	450
Power swivel	
Flowback manifold	
Today's rental cost	500

Daily Fluid Report

Load from yesterday:	417
Minus daily recovery:	151
Plus water today:	
Load left to recover:	266

Perfo

Mesa Verde

9587' - 9593' w/3 spf (18 holes)

9518' - 9522' w/3 spf (12 holes)

9268' - 9276' w/3 spf (24 holes)

Wasatch

7164' - 7180' w/3 spf (48 holes)


DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 4-17-04, SICP - 450#, SITP - 700#. Open up tubing on 32/64" choke. Blew down & died. RU to swab. IFL - 500'. Made 5 runs & rec 32 bbls. FL - 100'. CP - 300#. Began flowing & flowed 40 bbls in 1 hour. CP - 200#. RIH w/swab. FL - 300'. Made 18 runs & rec 79 bbls fluid w/mud gas. CP - 500#. FFL - 5000', load to recover - 266 bbls. SWI for Sunday.

Tubing Detail: (Final)

KB	
Hanger	
jts. 2-3/8"	
"F" Nipple-1.81" ID	
1 jt. 2-3/8"	
Pump off bit sub	
Tubing tail (2):	0.00

Rod Detail: (Final)



Pump:

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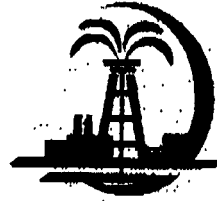
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DIV. OF OIL, GAS & MINING

QEP UTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

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APR 20 04 07:30a

Jane Pennell

970-675-5407

p. 1

T088 R2IE S-20
43-049-35069Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER: GH 12MU-20-8-21
GL & AFE #: UT08819077 19482
SPUD DATE: 2/13/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9888', FC @ 9848'
Ser. Co. & Rig #: Key 951

Report Date: 4/20/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBD: 9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,800	24,250
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	2,000
219 Water hauled to location		22,250
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	500	7,750
215 Well test & flowback		
260 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	3,550	168,850 < TOTAL CUMULATIVE COST

Surface Rental Equipment

Bit & scraper run	
Frac valve	
Trash basket & toilet	50
BOP's	
Tanks	450
Power swivel	
Flowback manifold	
Today's rental cost	500

Daily Fluid Report

Load from yesterday:	266
Minus daily recovery:	107
Plus water today:	
Load left to recover:	159

Perfs

Mesa Verde	
9587' - 9593' w/3 spf (18 holes)	
9518' - 9522' w/3 spf (12 holes)	
9268' - 9276' w/3 spf (24 holes)	
Wasatch	
7164' - 7180' w/3 spf (48 holes)	

DAILY TOUR REPORT:

Completion On 4-19-04, SITP - 400#, SICP - 1250#. Open up tubing on 20/64" choke. Blew down & died. RU to swab. IFL - 1000'. Made 4 runs & rec 12 bbls. Began flowing. Flowed for 45 mins w/med gas cut & CP - 1050# then died. Made 20 more runs recovering 95 bbls med gas cut dropping to light-med gas cut for last two hours. CP last 5 hrs - 1000#. FL stabilized @ 5700' for last two hours. Flows at end of each run less than 5 mins. Final FER - 11 bph, final CP - 1000#, load left to recover - 159 bbls RD swab. SWIFN

Tubing Detail: (Final)

KB	15.00
Hanger	0.93
its. 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 JL 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Rod Detail: (Final)

Pump:

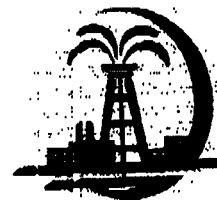
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APR 20 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH
VERNAL, UT 84078
(435)781-4342 (phone)
(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
(including cover sheet)

Comments:

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APR 21 2004
DIV. OF OIL, GAS & MINING

016 Apr 21 04 07:26a Jane Pennell

970-675-5407

P. 1

TORG RATE 5-20

43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888' FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 4/21/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900
PSTD: 9826 (4-16-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
206 Completion rig	3,000	27,250
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	2,250
219 Water hauled to location	750	23,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	750	7,750
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	4,750	172,850

Surface Rental Equipment

Frac valve	
Trash basket & toilet	500
BOP's	2500
Tanks	4500
Power swivel	
Flowback manifold	
Today's rental cost	7500

Daily Fluid Report

Load from yesterday:	159
Minus daily recovery:	98
Plus water today:	254
Load left to recover:	

Perfs

Mesa Verde

RBI @ 9672

9587' - 9593' w/3 spf (18 holes)

Packer @ 9568'

9518' - 9522' w/3 spf (12 holes)

9268' - 9276' w/3 spf (24 holes)

Wasatch

7164' - 7180' w/3 spf (48 holes)

TOTAL DAILY COST >	4,750	172,850 < TOTAL CUMULATIVE COST
------------------------------	--------------	---

DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 4-20-04, SICP - 1300#, SITP - 1450#. Open up casing on 20/64" choke. Blew casing & tubing down. Pumped 40 bbls 2% down tubing. ND wellhead & NU BOP's. POOH w/285 fts, F-nipple & 1 jt & P-O sub. MU & RIH w/4-1/2" TS RBP, ret head, 4' sub, 4-1/2" HD packer, 1 jt, F-nipple & 299 fts tubing. Set plug @ 9672'. LD 1 jt & set packer @ 9632'. Fill tubing w/15 bbls & test to 2000#. Held. Pumped 40 bbls down casing & release packer. LD 2 fts & set packer @ 9568' to isolate Mesa Verde perms 9587' - 9593'. RU swab equipment. SWIFN

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Tubing Detail: (Final)

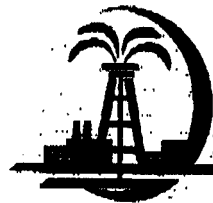
KB	15.00
Hanger	0.93
1/2" 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 ft. 2-3/8"	

Rod Detail: (Final)



Pump:

[The following text is heavily obscured by horizontal black bars.]

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 22 2004****DIV. OF OIL, GAS & MINING**

017

T08S R21E S-20

43-047-35068

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888', FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 4/22/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PBTD: 9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	1,900	29,150
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	2,500
219 Water hauled to location		23,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental		
330 Surface equipment rental	750	8,500
216 Well test & flowback		
280 Equip. Insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	2,900	176,750

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	450
Power swivel	
Flowback manifold	
Today's rental cost	750

Daily Fluid Report

Load from yesterday*:	37
Minus daily recovery:	45
Plus water today:	
Load left to recover:	-8

*Tubing vol - MV 9587' - 9593'

Perfs

L 5726
Mesa Verde
RBP @ 9672'
9587' - 9583' w/3 spf (18 holes)
Packer @ 9568'
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)

**Note: 254 bbls to recover from
all 4 sets of perms on 4-20-04**

DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 4-21-04, SITP - vacuum, SICP - 125%. RU to swab
 MV perfs 9587' - 9593'. IFL - 1500'. First hour made 5 runs & recovered 18 bbls water w/med gas cut. CP - 150%.
 2nd hour - made 3 runs w/FL @ 2200' swabbing from 4000', recovered 15 bbls water w/med gas cut. CP - 150%.
 3rd hour - made 3 runs w/FL @ 5700' swabbing from 6500', recovered 8 bbls water w/light gas cut. CP - 175%.
 4th hour - made 3 runs w/FL @ 6200' swabbing from 6500', recovered 4 bbls water w/light gas cut. CP - 200%.
 Final FER - 2 bph, load left to recover from tubing vol on MV perfs 9587' - 93' - 8 bbls over load. SD to splice
 on new sand line. SWIFN

<u>Tubing Detail: (Final)</u>	
KB	15.00
Hanger	0.93
jts. 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 ft. 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Rod Detail: (Final)

This image shows a single sheet of white paper with horizontal blue or grey ruling lines, typical of notebook paper. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

Pump:

[illegible]

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APR 22 2004
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
UTU-0140740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GYPSUM HILLS 12W 20 S 219. APT Well No.
43-047-3506910. Field and Pool, or Exploratory
GYPSUM HILLS11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
QEP UINTA BASIN, INC.Contact: DAHN CALDWELL
E-Mail: dehn.caldwell@questar.com3a. Address
11002 E. 17500 S.
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T8S R21E NWSW 1827FSL 809FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 2/13/04. Drilled 12-1/4" hole to 720'. Ran 17 jts 9-5/8" 36# casing to 724'KB.

Cemented w/ 300 sxs Premium Cmt.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28074 verified by the BLM Well Information System
for QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN CALDWELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONFIDENTIAL

019

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
<u>B</u> <u>A</u>	<u>99999</u>	<u>14129</u>	<u>43-047-35069</u>	<u>GH 120 20 8 21</u> <u>127MU</u>	<u>NWSW</u>	<u>20</u>	<u>8S</u>	<u>21E</u>	<u>Uintah</u>	<u>2/13/04</u>	<u>4/27/04</u> <u>K</u>
WELL 1 COMMENTS: <u>MURD</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

[Signature]
Signature

Clerk Specialist 2/18/04
Title Date

Phone No. (435)781-4342

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APR 22 2004
DIV. OF OIL, GAS & MINING

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SENT BY: QEP-UBD WONGSITS VALLEY ;

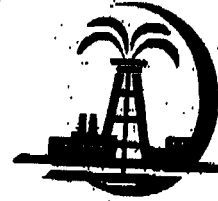
435 781 4357;

APR-22-04 1:18PM;

PAGE 2/2

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 23 2004****DIV. OF OIL, GAS & MINING**

DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:****Carol Daniels****Fax Number:****(801)359-3940****From:****Dahn Caldwell****Phone #:****(435)781-4342****No. of Pages:****(including cover sheet)****Comments:****RECEIVED****APR 26 2004****DIV. OF OIL, GAS & MINING**

Apr 26 04 07:27a

Jane Pennell

970-675-5407

P. 2

T08S R21E S20

43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER: GH 12MU-20-8-21
GL & AFE #: UT08819077 19482
SPUD DATE: 2/13/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 9888' FC @ 9846'
Ser. Co. & Rig #: Key 951

Report Date: 4-25 & 4-26-04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date:
TD: 9900'
PSTD: 9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	2,800	37,800
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	3,250
219 Water hauled to location		23,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental	500	2,800
330 Surface equipment rental	750	10,750
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	4,300	190,200 < TOTAL CUMULATIVE COST

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	450
Power swivel	
Flowback manifold	
Today's rental cost	750

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	34
Plus water today:	30
Load left to recover:	-4

*Tubing vol - MV 9268' - 9276'

Perfs

Mesa Verde
9587' - 9593' w/3 spf (18 holes)
9518' - 9522' w/3 spf (12 holes)
RBP @ 9350'
9268' - 9276' w/3 spf (24 holes)
Packer @ 9246'
Wasatch
7164' - 7180' w/3 spf (48 holes)

Note: 254 bbls to recover from
all 4 sets of perfs on 4-20-04

DAILY TOUR REPORT:

Completion

On 4-24-04, SITP - 700#, SICP - 400# Blow down tubing.

RU to swab MV perfs 9518' - 9522'. IFL - 6000', 12 bbls entry overnight. Made 1 swab run & recovered 4 bbls
lightly gas cut water. Final load to recover from 9587' - 9593' - 9 bbls over load. Bleed down casing & release
packer. RIH & latch onto RBP. Reset plug @ 9350' & packer @ 9310'. Fill tubing w/8 bbls. Test plug to 2000#.
Release packer & reset @ 9246' to isolate perfs 9268' - 9276'. RU to swab. IFL - 1600'. Made 7 runs &
recovered 32 bbls light/med gas cut fluid w/trace sand on 7th run. Swabbed down to F-nipple. Began hourly runs.
Hour #1 FL - 8700', made 1 run from F-nipple. Recovered 1/2 bbl lt gas cut fluid w/trace sand. CP - 0#.
Hour #2 FL - 8600', made 1 run from F-nipple. Recovered 1 bbl lt gas cut fluid w/trace of sand. CP - 0#.
Final FER - 1 bph, total load recovered today 34 bbls, load to recover from MV perfs - 9268' - 9276' - 4 bbls over
load. RD swab. SWI for Sunday

Tubing Detail: (Final)

KB	15.00
Hanger	0.93
its. 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 pt. 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Rod Detail: (Final)

Pump:

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DIV. OF OIL, GAS & MINING

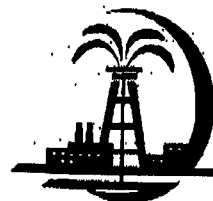
QEP UTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 27 2004**

DIV. OF OIL, GAS & MINING

T08SR21E S-20

43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888', FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date:	4/27/04
Report Written By:	Jane Pennell
Final Drilling Cost:	515,208
Final Completion Date:	
TD:	9800'
PBTD:	9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
206 Completion rig	3,150	40,950
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	3,500
219 Water hauled to location		23,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental	500	3,300
330 Surface equipment rental	750	11,500
215 Well test & flowback		
250 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	4,650	194,850

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	450
Power swivel	
Flowback manifold	
Today's rental cost	750

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	23
Plus water today:	27
Load left to recover:	2

*Tubing vol - Wa 7164' - 7180'

Perfs

Mesa Verde

9587' - 9593' w/3 spf (18 holes)

9518' - 9522' w/3 spf (12 holes)

9268' - 9276' w/3 spf (24 holes)

RBP @ 7257

Wasatch

7164' - 7180' w/3 spf (48 holes)

Packer @ 7121'

**Note: 254 bbls to recover from
all 4 sets of perfs on 4-20-04**

DAILY TOUR REPORT:

Completion On 4-26-04, SITP - 400#, SICP - 190#. Blow down tubing.

RU to swab MV perfs 9268' - 9276'. IFL - 5400', 14 bbls entry over weekend. Made 4 runs & recovered 14 bbls lightly gas cut water. Swabbed down to F-nipple & wait one hour. FL - 9000'. Recovered 1 bbl gas cut water. Final FER - 1 bph. Final load to recover from 9268' - 9276' - 19 bbls over load. Bleed down casing & release packer. RIH & latch onto RBP. POOH w/65 jts & reset plug @ 7257' & packer @ 7216'. Fill tubing w/8 bbls. Test to 2000#. Held. Release packer & reset @ 7121' to isolate Wasatch perfs 7164' - 7180'. RU to swab IFL - 400'. Made 5 runs & recovered 25 bbls gas cut water. CP - 0#. FFL - 4800', 0 sand. Load left to recover from Wasatch 7164' - 7180' - 2 bbls. SWIFN

Tubing Detail: (Final)

KB	15.00
Hanger	0.93
1/2" 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 ft 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

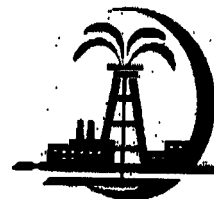
Red Detail: (Final)

Pump:

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APR 27 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 28 2004****DIV. OF OIL, GAS & MINING**

P - 1

43-047-3506

CONFIDENTIAL

Report Date:	<u>4/26/04</u>
Report Written By:	<u>Jane Pennell</u>
Final Drilling Cost:	<u>515,208</u>
Final Completion Date:	<u> </u>
TD:	<u>9900'</u>
PBTD:	<u>9826' (4-15-04)</u>

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
208 Completion rig	2,250	43,200
221 Trucking/freight		3,000
222 Hot oil truck		5,500
220 Hauling fluids from location		
209 Cased hole logs		3,750
280 Labor, supervision	250	3,750
219 Water hauled to location		23,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		84,000
213 Supervision: contract		
217 Perforating		7,750
203 Wireline services		4,000
207 Completion tool rental	500	3,800
330 Surface equipment rental	750	12,250
215 Well test & flowback		
250 Equip. insp. & testing		
560 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		1,800
233 Pump off sub		2,800
270 Formation pressure data		
TOTAL DAILY COST >	3,750	198,800

Frac valve	
Trash basket & toilet	500
BOP's	250
Tanks	450
Power swivel	
Flowback manifold	
Today's rental cost	750

Load from yesterday*:	2
Minus daily recovery:	15
Plus water today:	
Load left to recover:	-13

Mesa Verde
9587' - 9593' w/3 spf (18 holes)
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)

**Note: 254 bbls to recover from
all 4 sets of perfs on 4-20-04**

Completion On 4-27-04, SITP - 1150#. SICP - 200#. Bleed tubing down.

RU to swab Wasatch perf 7164' - 7180'. IFL - 3000', 13 bbls entry overnight. Made 4 runs & swabbed down to F-nipple. Recovery all med gas cut water. Wait one hour. FL - 7000'. Recovered 1/2 bbl gas cut water. Final FER - 1/2 bph. Final load to recover from Wasatch 7164' - 7180' - 13 bbls over load. Bleed down casing & release packer. RIH & latch onto RBP. POOH & LD packer & plug. ND BOP's & NU frac valve. SWFN

<u>Tubing Detail: (Final)</u>	
KB	15.00
Hanger	0.93
fts. 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 ft. 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Pump:

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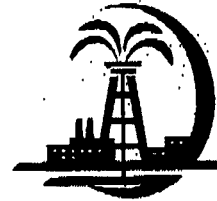
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

Fax To: Carol DanielsFax Number: (801)359-3940From: Dahn CaldwellPhone #: (435)781-4342No. of Pages: 9
(including cover sheet)

Comments:

@ Redwash today
4/29/04

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DIV. OF OIL, GAS & MINING

027 May 03 04 07:27a

Jane Pennell

970-675-5407

P. 2

TOSS R 21E S-20
43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888' FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 5-2 & 5-3-04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date: 9900'
TD: 9825' (4-15-04)
PBTD:

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
830 Completion & Recombination (At 1 frequency)	4,150	55,400
205 Completion rig		3,000
221 Trucking/freight		10,500
222 Hot oil truck		
220 Hauling fluids from location		3,750
209 Cased hole logs		4,750
280 Labor, supervision	250	25,000
219 Water hauled to location	1,000	
900 Other costs-		
202 Completion cementing		204,650
211 Formation stimulation		
213 Supervision: contract		15,000
217 Perforating		15,600
203 Wireline services		3,800
207 Completion tool rental		21,250
330 Surface equipment rental	1,050	1,000
215 Well test & flowback		
260 Equip. insp. & testing		
550 Fishing		
201 Cement squeeze		11,700
231 Bridge plugs & packers		2,800
233 Pump off sub		
270 Formation pressure data		
TOTAL DAILY COST >	6,450	378,200

Surface Rental Equipment

Surface Rental Equipment	
Frac valve	
Trash basket & toilet	50
BOP's	250
Tanks	50
Power swivel	600
Flowback manifold	1000
Today's rental cost	1,050

Daily Fluid Report

Load from yesterday:	3002
Minus daily recovery:	400
Plus water today:	
Load left to recover:	2602

Perfs

Mesa Verde
9587' - 9593' w/3 spf (18 holes)
CIBP @ 9560'
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)
7016' - 7032' w/3 spf (48 holes)
6802' - 6810' w/2 spf (16 holes)
6510' - 6513' w/2 spf (6 holes)
6496' - 6599' w/2 spf (6 holes)
6008' - 6024' w/3 spf (48 holes)

TOTAL DAILY COST >	6,450
------------------------------	--------------

378.200 ← TOTAL CUMULATIVE COST

DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 5-1-04, SITP - 0#, SICP - 0#. Tag up on top kill plug @ 5600' & drill up plug. Unloaded the hole. Flow on 32/64" & 48/64" choke up to 1250#. Blow down to 700# & continue in hole. Tag up on bridge @ 6040' & drill through. Drill up frac plugs @ 6100', 6700', 7090' & 7300'. RIH & tag PBD (CIBP) @ 9560'. Circulate clean w/130 bbls 2% KCl. LD 5 jts & land tubing in hanger @ 9418'. Pump off bit sub. SWI for Sunday.

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Tubing Detail: (Final)

KB	15.00
Hanger	0.93
1st 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 jt. 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Rod Detail: (Final)

Pump:

[Illegible handwritten notes]

May 03 04 07:27a

Jane Pennell

970-675-5407

p. 1

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069 Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	9888', FC @ 9846'
Ser. Co. & Rig #:	Key 951

Report Date: 5/1/04
Report Written By: Jane Pennell
Final Drilling Cost: 515,208
Final Completion Date: _____
TD: 9900'
PBTD: 9826' (4-15-04)

COSTS

COSTS
830 Completion & Recompletion (AFE required)

- 205 Completion rig
- 221 Trucking/freight
- 222 Hot oil truck
- 220 Hauling fluids from location
- 209 Cased hole logs
- 280 Labor, supervision
- 219 Water hauled to location
- 900 Other costs-
- 202 Completion cementing
- 211 Formation stimulation
- 213 Supervision; contract
- 217 Perforating
- 203 Wireline services
- 207 Completion tool rental
- 330 Surface equipment rental
- 216 Well test & flowback
- 250 Equip. insp. & testing
- 550 Fishing
- 201 Cement squeeze
- 231 Bridge plugs & packers
- 233 Pump off sub
- 270 Formation pressure data

DAILY

	2,650
	250
	3,850
	600
	1,800
TOTAL	9,150

CUMULATIVE

51,250
3,000
10,500
3,750
4,500
24,000
204,650
15,000
15,600
3,800
20,200
1,000
11,700
2,800
371,750

TOTAL DAILY COST >	9,150	371,750 < TOTAL CUMULATIVE COST
------------------------------	--------------	---

Surface Rental Equipment

Frac valve	100
Trash basket & toilet	50
BOP's	250
Tanks	100
Power swivel	
Flowback manifold	100
Today's rental cost	600

Daily Fluid Report

Load from yesterday:	3002
Minus daily recovery:	
Plus water today:	
Load left to recover:	3002

Perfis

Mesa Verde
 9567' - 9593' w/3 spf (18 holes)
 CIBP @ 9560'
 9518' - 9522' w/3 spf (12 holes)
 9268' - 9276' w/3 spf (24 holes)
Wasatch
 7164' - 7180' w/3 spf (48 holes)
 7016' - 7032' w/3 spf (48 holes)
 6802' - 6810' w/2 spf (16 holes)
 6510' - 6513' w/2 spf (6 holes)
 6496' - 6598' w/2 spf (6 holes)
 6008' - 6024' w/3 spf (48 holes)

DAILY TOUR REPORT:

DAILY TOUR REPORT: Completion On 4-30-04, SICP - 1900#. MIRU Cutters Wireline. Lubricate in 4-1/2" composite BP & set @ 5600'. RDMO Cutters. Open up well on 32/64" choke & blow down to 50#. Pump 30 bbls down casing. ND frac valve & NU BOP's. MU & RIH w/3-7/8" bit, pump-off sub, 1 ft. F-nipple & tubing to 3000'. Circulate out gas. RIH to EOT @ 5580'. Circulate out gas & pressure test plug to 2000#. Held. RU swivel & SWIFN

Tubing Detail: (Final)

KB	15.00
Hanger	0.93
its. 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 pt 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Rod Detail: (Final)

[illegible]

Pump:

[illegible]

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May 04 04 07:26a

Jane Pennell

970-675-5407

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43-047-35069

Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-8-21
GL & AFE #:	UT08819077 19482
SPUD DATE:	2/13/2004
CASING SIZE:	4-1/2" 11.6# M-80
CASING DEPTH:	988', FC @ 984'
Ser. Co. & Rig #:	Key 951

Report Date:	5/4/04
Report Written By:	Jane Pennell
Final Drilling Cost:	515,208
Final Completion Date:	5/4/04
TD:	9900'
PBTD:	9826' (4-15-04)

COSTS

830 Completion & Recompletion (AFE required)

	DAILY	CUMULATIVE
205 Completion rig	3,500	58,900
221 Trucking/freight		3,000
222 Hot oil truck		10,500
220 Hauling fluids from location		
208 Cased hole logs		3,750
280 Labor, supervision	250	5,000
219 Water hauled to location		25,000
900 Other costs-		
202 Completion cementing		
211 Formation stimulation		204,650
213 Supervision: contract		
217 Perforating		15,000
203 Wireline services		15,600
207 Completion tool rental		3,800
330 Surface equipment rental	200	21,450
215 Well test & flowback	1,000	2,000
250 Equip. insp. & testing		
560 Fishing		
201 Cement squeeze		
231 Bridge plugs & packers		11,700
233 Pump off sub	2,800	6,600
270 Formation pressure data		
TOTAL DAILY COST >	7,750	385,950

Surface Rental Equipment

Frac valve	
Trash basket & toilet	50
BOP's	
Tanks	50
Power swivel	
Flowback manifold	100
Today's rental cost	200

Daily Fluid Report

Load from yesterday:	2602
Minus daily recovery:	525
Plus water today:	
Load left to recover:	2077

Perfs

Mesa Verde
9587' - 9593' w/3 spf (18 holes)
CIBP @ 9580'
9518' - 9622' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)

Wasatch
7164' - 7180' w/3 spf (48 holes)
7016' - 7032' w/3 spf (48 holes)
6602' - 6610' w/2 spf (16 holes)
6510' - 6513' w/2 spf (6 holes)
6496' - 6599' w/2 spf (6 holes)
6008' - 6024' w/3 spf (48 holes)

TOTAL DAILY COST >	7,750	385,950	< TOTAL CUMULATIVE COST
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DAILY TOUR REPORT:

Completion On 5-3-04, SITP - 900#, SICP - 600#. Bled down tubing.

RU to swab. IFL - surface. Made 3 runs & recovered 12 bbls fluid w/no gas. FL - 3000'. Fill tubing w/12 bbls & pump off bit @ 1600#. RU to swab. IFL - surface. Made 13 runs & recovered 84 bbls w/medium gas & no sand. FL - 200'. CP - 800#. Well kicked off.

At 1:30 p.m., FTP - 250# on 48/64" choke. CP - 950#. Flowing 60 bph w/no sand.

At 2:30 p.m., FTP - 500# on 32/64" choke, CP - 1000#. Flowing 45 bph. Turn over to flow watcher.

At 5:00 p.m., FTP - 650# on 32/64" choke. CP - 1250#. Flowing 30 bph w/no sand.

At 7:00 p.m., FTP - 625# on 28/64" choke. CP - 1325#. Flowing 25 bph w/small pieces of frac plug.

At 1:00 a.m. on 5-4-04, FTP - 875# on 22/84" choke. CP - 1375#. Flowing 10 bph w/trace of black oil.

SWIFN. On 5-4-04, will NU wellhead, RDMO Key 951 & turn well to production. Load left to recover - 2077 bbls.

Final report of completion.

Tubing Detail: (Final)

KB	15.00
Hanger	0.93
jts. 2-3/8"	
"F" Nipple-1.81" ID	0.93
1 jt. 2-3/8"	
Pump off bit sub	0.92
Tubing tail @:	17.78

Rod Detail: (Final)

[illegible]

Pump:

[illegible]

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DIV. OF OIL, GAS & MINING

43-047-3569 Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

REVISED

~~CONFIDENTIAL~~

Report Date:	5/4/04	CONFIDENTIAL
Report Written By:	Jane Pennell	
Final Drilling Cost:	\$15,208	
Final Completion Date:	5/4/04	
TD:	900'	
PBTD:	826' (4-15-04)	

830 Completion & Recompletion (AFE required)

Surface Rental Equipment

Trac valve	
Trash basket & toilet	50
BOP's	
Tanks	50
Power swivel	
Flowback manifold	100
Today's rental cost	200

Daily Fluid Report

Load from yesterday:	2602
Minus daily recovery:	525
Plus water today:	
Load left to recover:	2077

Perfs

Mesa Verde

9587' - 9593' w/3 spf (18 holes)
IBP @ 9560'
9518' - 9522' w/3 spf (12 holes)
9268' - 9276' w/3 spf (24 holes)
Wasatch
7164' - 7180' w/3 spf (48 holes)
7016' - 7032' w/3 spf (48 holes)
6602' - 6610' w/2 spf (16 holes)
6510' - 6513' w/2 spf (6 holes)
6496' - 6599' w/2 spf (6 holes)
6008' - 6024' w/3 spf (48 holes)

TOTAL DAILY COST >	7.750	385.950	< TOTAL CUMULATIVE COST
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DAILY TOUR REPORT:

Completion On 5-3-04, S/TP - 900#. S/C/P - 600#. Bled down tubing.

RU to swab. IFL - surface. Made 3 runs & recovered 12 bbls fluid w/no gas. FL - 30.00'. Fill tubing w/12 bbls

& pump off bit @ 1600#. RU to swab. IFL - surface. Made 13 runs & recovered 84 bbls w/medium gas & no

sand. FL - 200'. CP - 800#. Well kicked off.

At 1:30 p.m., FTP - 250# on 48/64" choke. CP - 950#. Flowing 60 bph w/no sand.

At 2:30 p.m., FTP - 500# on 32/64" choke. CP - 1000#. Flowing 45 bph. Turn over to flow watcher.

At 5:00 p.m., FTP - 650# on 32/64" choke. CP - 1250#. Flowing 30 bph w/no sand.

At 7:00 p.m., FTP - 625# on 28/64" choke. CP - 1325#. Flowing 25 bph w/small pieces of frac plug.

At 1:00 a.m. on 5-4-04, FTP - 875# on 22/64" choke. CP - 1375#. Flowing 10 bph w/trace of black oil.

SWIFN. On 5-4-04, will NU wellhead, RDMO Key 951 & turn well to production. Load left to recover - 2077 bbls.

Final report of completion.

Tubing Detail: (Final)

KB	15.00
Hanger	0.84
291 jts. 2-3/8"	9370.44
"F" Nipple-1.81" ID	0.93
1 jt. 2-3/8"	32.30
Pump off bit sub	0.92
Tubing tail @:	9420.43

Rod Detail: (Final)

[illegible]

f>ump:

[illegible]

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• MAY 07 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU0140740
6. If Indian, Allottee or Tribe Name UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. GH 12MU 20 8 21
9. API Well No. 43-047-35069
10. Field and Pool, or Exploratory GYPSUM HILLS
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator QEP UINTA BASIN INC	Contact: ANN PETRIK E-Mail: ann.petrik@questar.com
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T8S R21E NWSW 1827FSL 609FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 5/4/04.

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MAY 25 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30634 verified by the BLM Well Information System For QEP UINTA BASIN INC, sent to the Vernal		
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT	
Signature (Electronic Submission)	Date 05/12/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

031

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01407406. If Indian, Allottee or Tribe Name
UTE TRIBE

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GH 12MU 20 8 219. API Well No.
43-047-3506910. Field and Pool, or Exploratory
GYPSUM HILLS11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T8S R21E Mer SLB12. County or Parish
UINTAH13. State
UT17. Elevations (DF, KB, RT, GL)*
4682 GL1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____2. Name of Operator
QEP UINTA BASIN, INC.Contact: DAHN F CALDWELL
E-Mail: dahn.caldwell@questar.com3. Address 11002 E. 17500 S.
VERNAL, UT 840783a. Phone No. (include area code)
Ph: 435.781.4342

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSW 1827FSL 609FWL

At top prod interval reported below NWSW 1827FSL 609FWL

At total depth NWSW 1827FSL 609FWL

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14. Date Spudded
02/13/200415. Date T.D. Reached
03/28/200416. Date Completed
☐ D & A ☒ Ready to Prod.
05/03/200418. Total Depth: MD 9900
TVD19. Plug Back T.D.: MD 9826
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

✓ CBL, COMPENSATED DENSITY/COMP NEUTRON/GR, DILG/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		724		300			
7.875	4.500 M-80	11.6		9888		1735			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9418							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WS/MVD	6008	9593	9518 TO 9522			
B)			9268 TO 9276			
C)			7164 TO 7180			
D)			7016 TO 7032			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9518 TO 9522	FRAC W/ 50.000# 20/40 SAND IN 30.156 GALS - MESA VERDE
9268 TO 9276	FRAC W/ 24.300# 20/40 SAND IN 18.186 GALS - MESA VERDE
7164 TO 7180	FRAC W/ 120.000# 20/40 SAND IN 49.560 GALS - WASATCH
6496 TO 6610	FRAC W/ 95.000# 20/40 SAND IN 45.570 GALS - WASATCH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2004	05/07/2004	24	→	5.0	1108.0	70.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
13	SI	1463.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34177 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED OF OIL, GAS & MINING

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER MAHOGANY G1 LIME WASATCH MESA VERDE TD	2435 3370 5360 5980 9180 9900

32. Additional remarks (include plugging procedure):

CONFIDENTIAL. DO NOT RELEASE WELL INFORMATION WITHOUT PERMISSION FROM QEP, UINTA BASIN, INC.

Cemented production csg w/505 sxs HiFill Mod Lead & 1180 sxs 50/50 Pozmix Tail.

Perforated 9587' - 9593' - Mesa Verde - it tested WET! - Isolated w/ CIBP.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34177 Verified by the BLM Well Information System.
For QEP UINTA BASIN, INC., sent to the Vernal

Name (please print) JIM SIMONTON

Title COMPLETION SUPERVISOR

Signature

(Electronic Submission)

Date 08/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CONFIDENTIAL

Additional data for transaction #34117 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6496 TO 6610			

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6008 TO 6024	FRAC W/ 53,500# 20/40 SAND IN 24,360 GALS - WASATCH

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FIELD: Gypsum Hills		GL: 4,682 ' KBE: 4,695 '	Spud Date: 2-13-04 Completion date: 5-4-04
Well: GH 12MU-20-8-21		TD: 9,900 ' PBTD: 9,826 '	Current Well Status: Flowing Gas Well
Location: NWNW Sec. 20, T8S, R21E API#:43-047- 35069 Uintah County, Utah		Reason for Pull/Workover: Initial Completion	

Wellbore Schematic

Surface casing
 Size: 9-5/8"
 Weight: 36#
 Grade: K-55
 Set @ 720'
 Cmt'd w/ 323 sks
 Hole size: 12-1/4"

Production Casing
 Size: 4-1/2"
 Weight: 11.6#
 Grade: M-80
 Set @ 9888'
 Cmt'd w/ 1735 sks
 Hole size: 7-7/8"

TOC @ 1090 ' OPEN PERFS

EXCLUDED PERFS

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		13.00	13.00
Hanger		0.84	13.84
291 jts.	2-3/8"	9,370.44	9,384.28
F-nipple w/1.81" ID	2-3/8"	0.93	9,385.21
1 jt.	2-3/8"	32.30	9,417.51
Pump-off sub		0.92	9,418.43
EOT @			9,418.43

Tubing Information:
 Condition: _____
 New: X Used: _____ Rerun: _____
 Grade: J-55
 Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
 Condition: _____
 New: _____ Used: _____ Rerun: _____
 Grade: _____
 Manufacture: _____

Pump Information:
 API Designation: _____
 Example: 25 x 150 x RHAC X 20 X 6 X 2
 Pump SN#: _____ Original Run Date: _____
 RERUN: _____ NEW RUN: _____

ESP Well

Cable Size: _____

Pump Intake @ _____

End of Pump @ _____

Flowing Well

Cable Size: _____ SN @ 9384 '

Pump Intake @ _____ PKR @ _____

End of Pump @ _____ EOT @ 9418 '

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____

Hanger: Yes X No _____

SUMMARY
 Mesa Verde
 9587' - 9593' w/3 spf (tested wet). CIBP @ 9516'.
 Zone 1 - 9518' - 9522'. Frac: 50,000# 20/40 PR-6000.
 Zone 2 - 9268' - 9276'. Frac: 24,300# 20/40 PR-6000.
 Wasatch
 Zone 3- 7164' - 7180'. Frac: 120,000# 20/40.
 Zone 4 - 7016' - 7032'. Frac: 85,000# 20/40.
 Zone 5 - 6602' - 6610', 6510' - 6513' & 6496' - 6499'. Frac: 95,000# 20/40.
 zone 6 - 6008' - 6024'. Frac: 53,500# 20/40.

Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'.

Prepared By Jane Pennell

Date: 6-8-04

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SESW	14	080S	220E	4304732746	11944	Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818	12336	Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	12524	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	13488	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513	12950	Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	13395	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WV FU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814	13450	Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990	13238	Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992	13239	Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994	13236	Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996	13240	Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005	13320	Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	13322	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SEnw	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025	13502	Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	20	080S	220E	4304734039	13413	Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043	13520	Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SEnw	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149	13293	Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SEnw	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455	13700	Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456	13540	Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506	13431	Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512	13469	Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513	13461	Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514	13460	Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515	13462	Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516	13489	Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517	13467	Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522	13476	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENE	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENE	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENE	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENE	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE	21	080S	220E	4304734634	13991	Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646	13745	Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648	13822	Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654	13706	Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664	13720	Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668	13555	Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681	13662	Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	13772	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686	13746	Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688	13593	Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689	13716	Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690	13770	Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693	14001	Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695	13786	Federal	OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705	13710	Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711	13790	Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712	13820	Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	13775	Federal	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714	13838	Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715	13900	Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	13819	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718	13773	Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719	13722	Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721	13887	Federal	GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722	13920	Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENE	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764	13751	Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768	13849	Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783	13725	Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784	13781	Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902	14632	Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952	13809	Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956	14633	Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957	14634	Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052	13931	Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069	14129	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENE	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	13989	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENE	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078	13921	Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115	14368	Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENE	23	080S	220E	4304735116	14231	Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117	14069	Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190	14103	Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241	14002	Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246	14645	Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247	14432	Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248	13992	Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	13973	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328	14338	Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330	14501	Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331	14470	Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	14260	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374	14635	Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377	14796	Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	14978	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380	14616	Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381	14636	Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382	14979	Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422	15321	Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	080S	220E	4304735427	14666	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	14705	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429	14682	Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430	14706	Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433	14558	Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434	14502	Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435	14571	Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436	14537	Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457	14575	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464	14232	Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465	14276	Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466	14431	Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650	14377	Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENE	10	090S	230E	4304735651	14422	Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652	14278	Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENE	26	090S	230E	4304735664	14378	Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665	14340	Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666	14326	Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758	14380	Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803	14539	Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932	14457	Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933	14433	Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950	14479	Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060	14980	Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098	15732	Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099	15733	Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100	14728	Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143	15859	Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355	15850	Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356	15393	Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359		Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445	14860	Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446	14840	Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447	14861	Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515		Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	15880	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590	15898	Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591	15906	Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENE	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322	Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621	15840	Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623	15262	Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624	15735	Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENE	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENE	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENE	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENE	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENE	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068	8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver, CO 80265
PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

1/1/2007

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

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JAN 28 2008
DIV. OF LAND, ESTATE & SURVEYING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached
		9. API NUMBER: Attached
		10. FIELD AND POOL, OR WILDCAT: See attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINES